

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2013
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	7,087	--	--	7,629	148	350	14,416	97	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,405	-17	450	234	--	-550	522	336	2,763
Pentanes Plus	306	-17	--	37	--	13	175	136	3
Liquefied Petroleum Gases	2,098	--	450	197	--	-563	348	200	2,760
Ethane/Ethylene	924	--	16	0	--	-27	--	--	968
Propane/Propylene	752	--	539	175	--	-356	--	175	1,647
Normal Butane/Butylene	197	--	-113	12	--	-181	177	25	75
Isobutane/Isobutylene	225	--	7	9	--	1	171	--	70
Other Liquids	--	917	--	1,168	81	21	1,824	239	82
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	917	--	31	140	-21	1,014	96	0
Hydrogen	--	--	--	--	185	--	185	--	0
Oxygenates (excluding Fuel Ethanol)	--	57	--	--	-5	-1	1	52	0
Renewable Fuels (including Fuel Ethanol)	--	860	--	27	-36	-20	826	44	0
Fuel Ethanol ⁵	--	806	--	21	-6	-19	798	43	0
Renewable Fuels Except Fuel Ethanol	--	54	--	6	-31	-1	29	1	0
Other Hydrocarbons	--	--	--	4	-3	0	1	--	0
Unfinished Oils	--	--	--	591	--	82	427	--	82
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	545	-59	-40	383	143	0
Reformulated	--	--	--	158	211	-2	348	22	0
Conventional	--	0	--	387	-270	-38	34	121	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	17,374	629	91	-93	--	2,381	15,807
Finished Motor Gasoline	--	0	8,705	30	65	-28	--	518	8,310
Reformulated	--	--	2,870	--	-176	0	--	--	2,694
Conventional	--	0	5,835	30	241	-28	--	518	5,616
Finished Aviation Gasoline	--	--	10	0	--	1	--	--	10
Kerosene-Type Jet Fuel	--	--	1,412	53	--	18	--	139	1,308
Kerosene	--	--	18	0	--	-4	--	13	8
Distillate Fuel Oil ⁶	--	--	4,377	195	27	-219	--	800	4,017
15 ppm sulfur and under ⁷	--	--	3,882	95	27	-98	--	579	3,523
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	104	24	--	-5	--	117	17
Greater than 500 ppm sulfur	--	--	390	75	--	-116	--	105	477
Residual Fuel Oil ⁸	--	--	451	218	--	65	--	276	328
Less than 0.31 percent sulfur	--	--	36	37	--	-13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	83	46	--	29	--	NA	NA
Greater than 1.00 percent sulfur	--	--	332	134	--	49	--	NA	NA
Petrochemical Feedstocks	--	--	340	57	--	-3	--	--	400
Naphtha for Petro. Feed. Use	--	--	248	42	--	-1	--	--	291
Other Oils for Petro. Feed. Use	--	--	92	15	--	-2	--	--	108
Special Naphthas	--	--	39	11	--	0	--	42	7
Lubricants	--	--	140	34	--	-20	--	68	126
Waxes	--	--	8	4	--	2	--	5	6
Petroleum Coke	--	--	830	10	--	20	--	493	327
Marketable	--	--	609	10	--	20	--	493	106
Catalyst	--	--	221	--	--	--	--	--	221
Asphalt and Road Oil	--	--	303	17	--	77	--	26	218
Still Gas	--	--	663	--	--	--	--	--	663
Miscellaneous Products	--	--	77	0	--	-2	--	1	79
Total	9,491	901	17,824	9,659	320	-272	16,762	3,053	18,652

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.